

DSI, Lindø 21.09.2023

 The **foundation** for the  
**green energy transition** offshore



# Agenda

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- Bladt Industries / ISC Consulting Engineers
- Offshore Substations
- U.S Portfolio and Supply Chain
- Conditions for Transatlantic projects
- Questions

# Your Hosts

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- Steffen Engberg – VP, Substations
  - Structural Engineer, BSc
  - ISC Engineering – Energinet - Bladt
  
- Niesl Seier – Head of Project Management, Renewables
  - Structural Engineer, BSc
  - ISC Engineering



## Slips, Trips, and Falls

If you notice a hazard, act

### Common hazards

- Contaminants on the floor
- Indoor/outdoor walking surface irregularities
- Weather conditions
- Poor lighting
- Stairs and handrails
- Stepstools and ladders
- Trip hazards
- Improper use of floor mats and runners



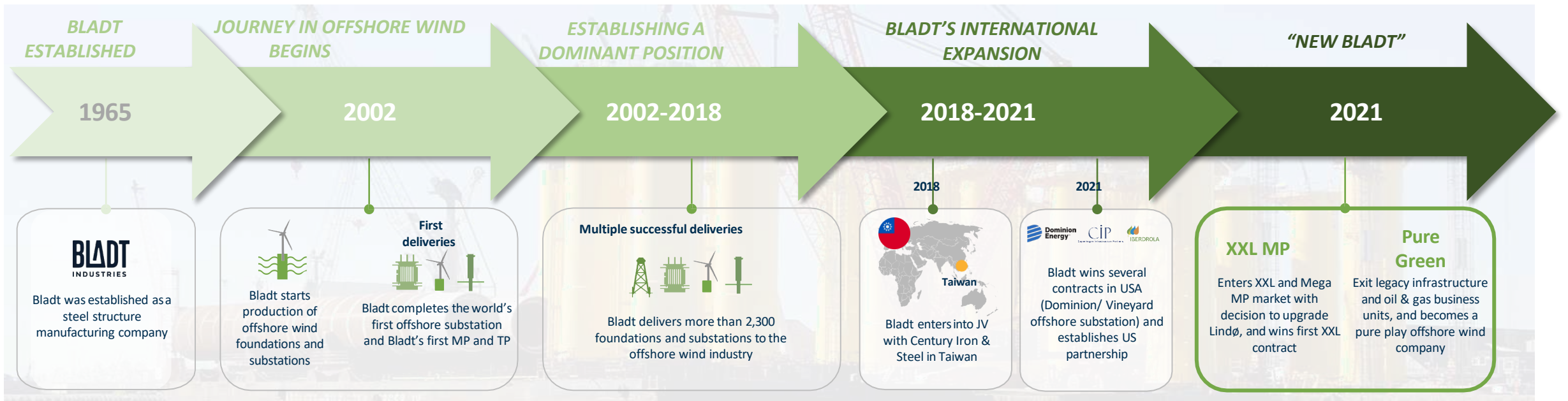


# Bladt Industries

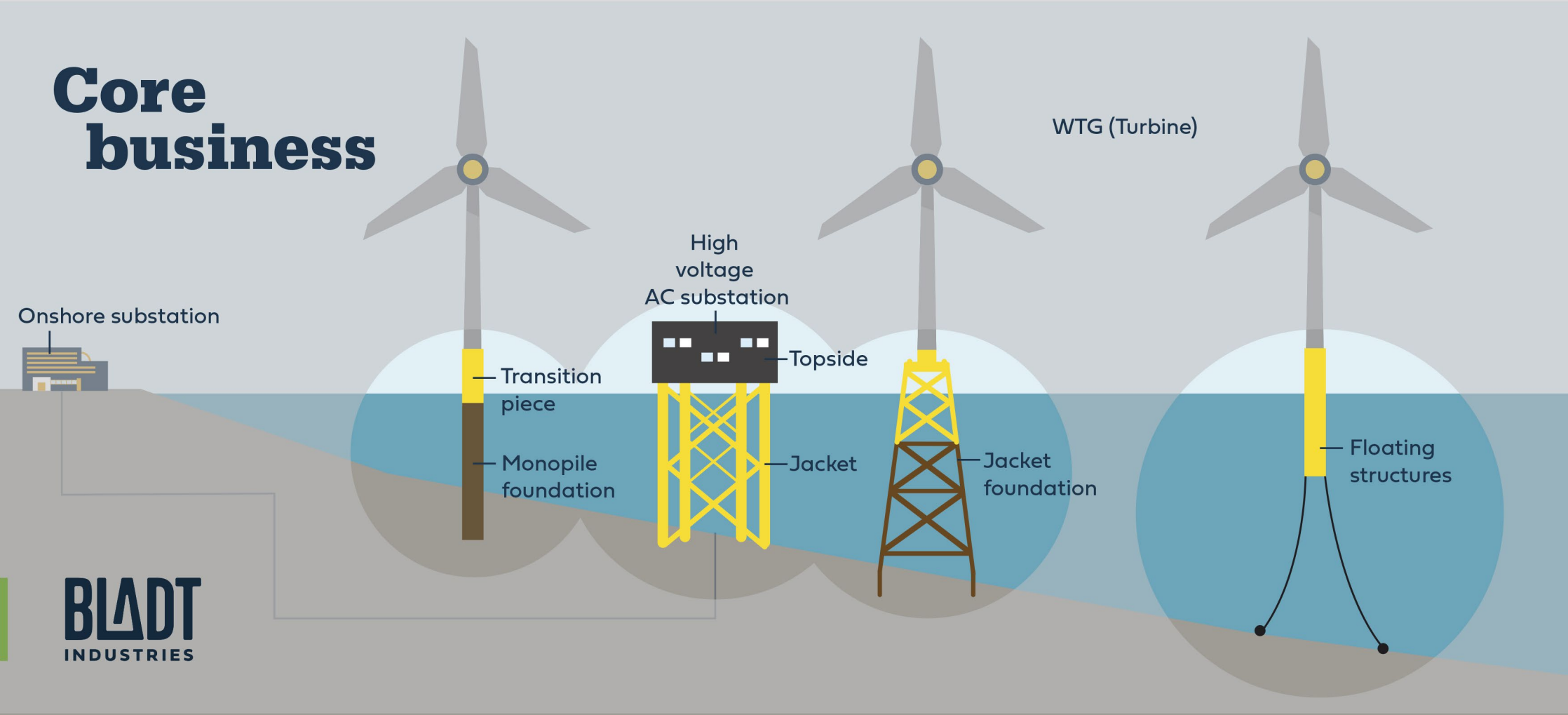
- Established in 1965
- A history of delivering high quality steel structures for a range of projects, including infrastructure and the oil and gas industry
- Since 2021: a clear company vision to be the market leader within offshore foundations and substations
- Supporting a green future
- Acquired by CS Wind Summer 2023 - Pending
- Approximately 800 employees

**CS WIND**

# Undisputed track record with decades of experience



# Our core business areas

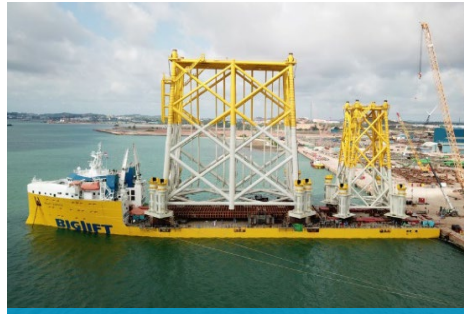


# Renewable Energy Consulting Areas

- Main Activity: Advisory, Planning, Design & Engineering Consultancy
- World Wide Clients - Client Consultancy, Studies, Concept Design, FEED, Detail Design, EPC(I) Contracts, O&M



Substations HVAC / HVDC



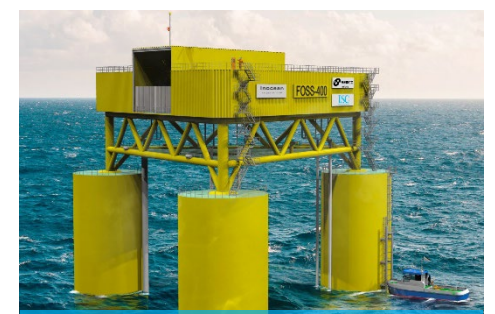
Substructures



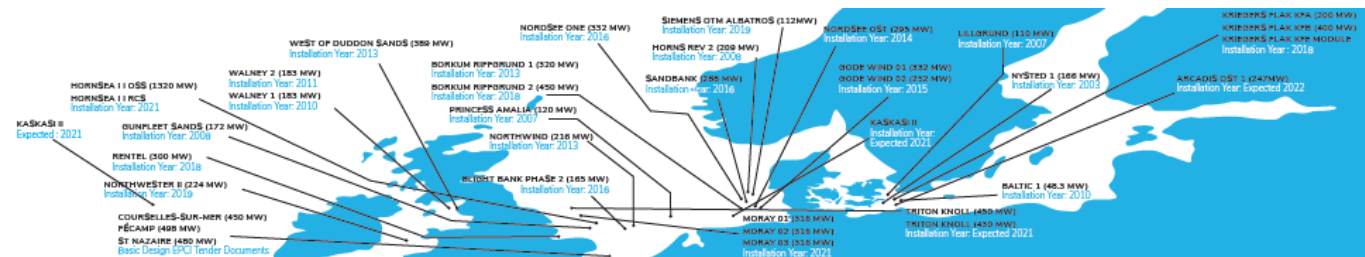
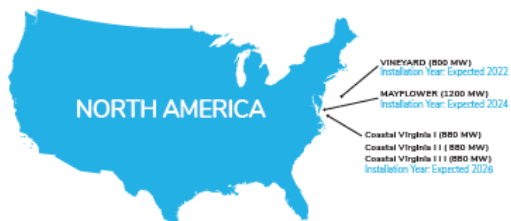
WTG Foundations



Power to X/Green



Floating Substations


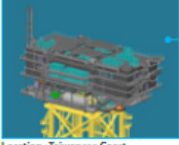







# Offshore Substation – Our History

Leading Engineering Consultancy with + 50 Offshore Substation detailed designs and +60% marked share

## DETAILED DESIGNS

 <p><b>US PROJECT</b> (N/A MW)</p> <p>Topside Weight : N/A Installation Year : N/A Water Depth : N/A Substructure : N/A Detailed Design : N/A Owner/Client : N/A</p> <p>Location : N/A</p>	 <p><b>KASKASI II</b> (325 MW)</p> <p>Topside Weight : 1.250 tonnes Installation Year : Expected 2021 Water Depth : 38.3 meters Substructure : Jacket Detailed Design : Topside/MR/TP Owner/Client : Innogy/Bladt</p> <p>Location : German Bight</p>	 <p><b>SIEMENS OTM ALBATROS</b> (112 MW)</p> <p>Topside Weight : 742 Installation Year : 2019 Water Depth : 39 meters Substructure : Monopile Detailed Design : Topside Owner/Client : EnBW/Siemens</p> <p>Location : German Bight</p>	 <p><b>BLIGH BANK PHASE 2</b> (165 MW)</p> <p>Topside Weight : 970 tonnes Installation Year : 2016 Water Depth : 10 meters Substructure : Monopile Detailed Design : Topside Owner/Client : EnBW/Innogy/Bladt</p> <p>Location : Belgian North Sea</p>	 <p><b>NORTHWIND</b> (216 MW)</p> <p>Topside Weight : 1.140 tonnes Installation Year : 2013 Water Depth : 20 meters Substructure : Monopile Detailed Design : Topside Owner/Client : Northwind Offshore Energy/Bladt</p> <p>Location : German Bight</p>	 <p><b>GUNFLEET SANDS</b> (172 MW)</p> <p>Topside Weight : 1.155 tonnes Transition Piece : 155 tonnes Installation Year : 2008 Water Depth : 15 meters Substructure : Monopile Detailed Design : Topside Owner/Client : Ørsted</p> <p>Location : UK North Sea</p>
 <p><b>COASTAL VIRGINIA I</b> (880 MW) <b>COASTAL VIRGINIA II</b> (880 MW) <b>COASTAL VIRGINIA III</b> (880 MW)</p> <p>Topside Weight : 4.000 tonnes Installation Year : Expected 2026 Water Depth : 25.8/31.1/28.4 meters Substructure : Jacket Detailed Design : Topside and Jacket Owner/Client : Dominion Energy</p> <p>Location : US East Coast</p>	 <p><b>VINEYARD</b> (800 MW)</p> <p>Topside Weight : 3040 tonnes Jacket Weight : 2000 tonnes Installation Year : Expected 2022 Water Depth : 38.3 meters Substructure : Jacket Detailed Design : Topside/Jacket Owner/Client : Vineyard Wind/Bladt</p> <p>Location : US East Coast</p>	 <p><b>KRIEGER'S FLAK KFA</b> (200 MW) <b>KRIEGER'S FLAK KFB</b> (400 MW) <b>KRIEGER'S FLAK KFE MODULE</b> (220/150 KV)</p> <p>Topside Weight : 1.350/1.65/1.65 tonnes Installation Year : 2018 Water Depth : 20/31/16 meters Substructure : Concrete Gravity Base Detailed Design : Topside/Substructure Owner/Client : Energinet.dk</p> <p>Location : Danish Baltic Sea</p>	 <p><b>SANDBANK</b> (288 MW)</p> <p>Topside Weight : 2.230 tonnes Jacket Weight : 1.560 tonnes Installation Year : 2016 Water Depth : 29 meters Substructure : Jacket Detailed Design : Topside and Jacket Owner/Client : Vattenfall/Bladt</p> <p>Location : German Bight</p>	 <p><b>WEST OF DUDDON SANDS</b> (389 MW)</p> <p>Topside Weight : 1.520 tonnes Jacket Weight : 1.180 tonnes Installation Year : 2013 Water Depth : 19 meters Substructure : Jacket Detailed Design : Topside and Jacket Owner/Client : Dong Energy and Scottish Power</p> <p>Location : UK Irish Sea</p>	 <p><b>HORNS REV 2</b> (209 MW)</p> <p>Topside Weight : 1.238 tonnes Jacket Weight : 798 tonnes Installation Year : 2008 Water Depth : 13 meters Substructure : Jacket Detailed Design : Topside and Jacket Owner/Client : Energinet.dk</p> <p>Location : Danish North Sea</p>
 <p><b>HAI LONG II</b> (532 MW) <b>HAI LONG III</b> (512 MW)</p> <p>Topside Weight : 2.700/2.700 tonnes Installation Year : Expected 2025 Water Depth : 26.8/30.1 meters Substructure : Jacket Detailed Design : Topside and Jacket Owner/Client : Hai Long Offshore Wind</p> <p>Location : Taiwanese Coast</p>	 <p><b>NORTHWESTER II</b> (224 MW)</p> <p>Topside Weight : 930 tonnes Installation Year : 2019 Water Depth : 31 meters Substructure : Monopile Detailed Design : Topside Owner/Client : Northwester II/Bladt</p> <p>Location : Belgian North Sea</p>	 <p><b>TRITON KNOLL 01</b> (450 MW) <b>TRITON KNOLL 02</b> (430 MW)</p> <p>Topside Weight : 1100 tonnes TP + Cage : 755 tonnes Installation Year : 2018 Water Depth : 27 meters Substructure : MR/TP/Cage Detailed Design : Topside/MR/TP/Cage Owner/Client : Innogy/Siemens</p> <p>Location : UK North Sea</p>	 <p><b>NORDSEE ONE</b> (332 MW)</p> <p>Topside Weight : 1.890 tonnes Jacket Weight : 1.375 tonnes Installation Year : 2016 Water Depth : 29 meters Substructure : Jacket Detailed Design : Topside and Jacket Owner/Client : RWE Innogy/Bladt</p> <p>Location : German Bight</p>	 <p><b>BORKUM RIFFGRUND 1</b> (320 MW) <b>BORKUM RIFFGRUND 2</b> (450 MW)</p> <p>Topside Weight : 1.835/2.185 tonnes Jacket Weight : 1.685/1.670 tonnes Installation Year : 2013 - 2018 Water Depth : 24/27 meters Substructure : Jacket Detailed Design : Topside and Jacket Owner/Client : Ørsted</p> <p>Location : German Bight</p>	 <p><b>LILLGRUND</b> (110 MW)</p> <p>Topside Weight : 670 tonnes Installation Year : 2007 Water Depth : 10 meters Substructure : Concrete Gravity Base Detailed Design : Topside Owner/Client : Vattenfall/Bladt</p> <p>Location : Sweden Oresund</p>
 <p><b>MAYFLOWER</b> (1200 MW)</p> <p>Topside Weight : 4.200 tonnes Installation Year : Expected 2024 Water Depth : 45 meters Substructure : Jacket Detailed Design : Topside and Jacket Owner/Client : Mayflower Wind/BSR</p> <p>Location : US East Coast</p>	 <p><b>HORNSEA II OSS</b> (1320 MW)</p> <p>Topside Weight : 6.718 tonnes Installation Year : 2021 Water Depth : 36 meters Substructure : Jacket Detailed Design : Topside and Jacket Owner/Client : Ørsted</p> <p>Location : UK North Sea</p>	 <p><b>RENTEL</b> (300 MW)</p> <p>Transition Piece Weight : 800 tonnes Monopile Weight : 1.100 tonnes Installation Year : 2018 Water Depth : 31 meters Substructure : MR/TP incl. Cable-deck Detailed Design : TP/MR/Cable-deck Owner/Client : Rentel/STX</p> <p>Location : Belgian North Sea</p>	 <p><b>GODE WIND 01</b> (332 MW) <b>GODE WIND 02</b> (332 MW)</p> <p>Topside Weight : 1.930/1.930 tonnes Jacket Weight : 1.790/1.790 tonnes Installation Year : 2015 Water Depth : 30/33 meters Substructure : Jacket Detailed Design : Topside and Jacket Owner/Client : Ørsted</p> <p>Location : German Bight</p>	 <p><b>BALTIC 1</b> (48 MW)</p> <p>Transition Piece Weight : 1.100 tonnes Installation Year : 2010 Water Depth : 18 meters Substructure : Monopile Detailed Design : TP/Monopile Owner/Client : EnBW/Ballast Nedam</p> <p>Location : German Baltic Sea</p>	 <p><b>PRINCESS AMALIA</b> (120 MW)</p> <p>Topside Weight : 650 tonnes Installation Year : 2007 Water Depth : 24 meters Substructure : Monopile Detailed Design : Topside Owner/Client : Eneco/Bladt</p> <p>Location : Netherlands North Sea</p>
 <p><b>ARCADIS OST 1</b> (247 MW)</p> <p>Topside Weight : 2.200 tonnes Installation Year : Expected 2022 Water Depth : 43.7 meters Substructure : MR/TP Detailed Design : Topside Owner/Client : Parkwind OST GmbH</p> <p>Location : German Baltic Sea</p>	 <p><b>HORNSEA II RCS</b></p> <p>Topside Weight : 1.852 tonnes Installation Year : 2021 Water Depth : 32 meters Substructure : Jacket Detailed Design : Topside and Jacket Owner/Client : Ørsted</p> <p>Location : UK North Sea</p>	 <p><b>MORAY EAST 01</b> (316 MW) <b>MORAY EAST 02</b> (316 MW) <b>MORAY EAST 03</b> (316 MW)</p> <p>Topside Weight : 1.252 tonnes Installation Year : 2021 Water Depth : 22 meters Substructure : Jacket Detailed Design : Topside Owner/Client : Edp renewables/Siemens</p> <p>Location : UK North Sea</p>	 <p><b>NORDSEE OST</b> (295 MW)</p> <p>Topside Weight : 1.650 tonnes Installation Year : 2014 Water Depth : 23 meters Substructure : Jacket Detailed Design : Topside Owner/Client : RWE Innogy/Bladt</p> <p>Location : German Bight</p>	 <p><b>WALNEY 1</b> (183 MW) <b>WALNEY 2</b> (183 MW)</p> <p>Topside Weight : 1.000 tonnes Jacket Weight : 940/945 tonnes Installation Year : 2010/2011 Water Depth : 21/24 meters Substructure : Jacket Detailed Design : Topside and Jacket Owner/Client : Dong Energy</p> <p>Location : UK Irish Sea</p>	 <p><b>NYSTED 1</b> (166 MW)</p> <p>Topside Weight : 670 tonnes Installation Year : 2003 Water Depth : 6-10 meters Substructure : Concrete Gravity Base Detailed Design : Topside Owner/Client : Ørsted</p> <p>Location : Danish Baltic Sea</p>

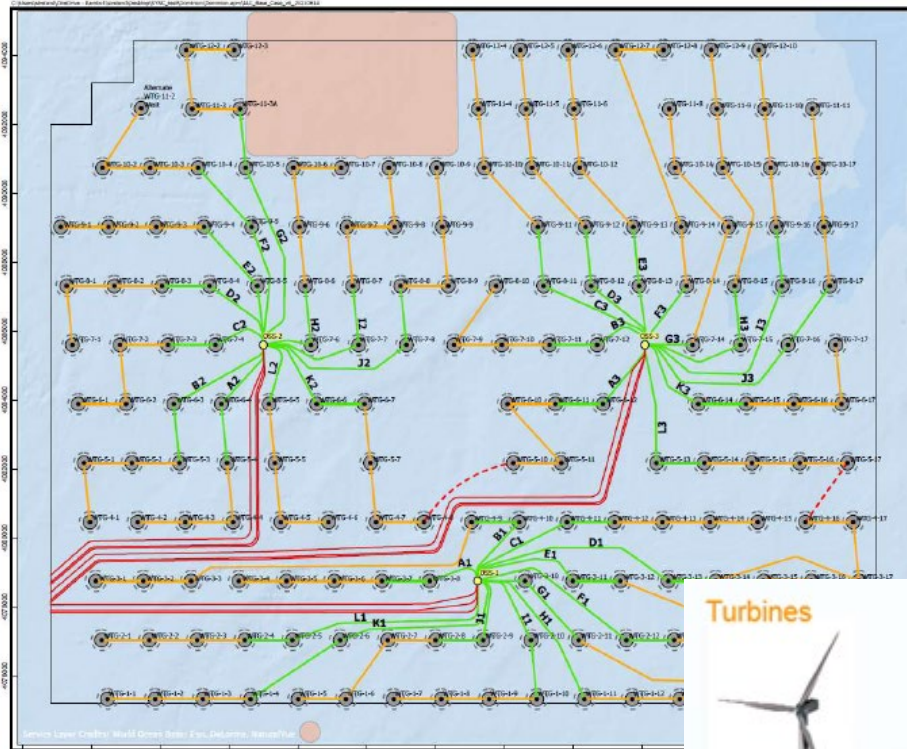


# Substations

Topside + Foundation



# Offshore Substation (OSS)



Offshore Substations collect the electricity generated by the wind turbines and increase/transform the electricity to a higher voltage level. The increased voltage level ensures that the electricity can be transmitted to the onshore grid with a limited loss.

The interface towards wind turbines and onshore grid are established by subsea high/medium voltage cables buried in the seabed.

The primary purpose of the OSS is to house the high and medium voltages equipment incl. auxiliaries to ensure availability of the grid connection.



# Offshore Substation (OSS)

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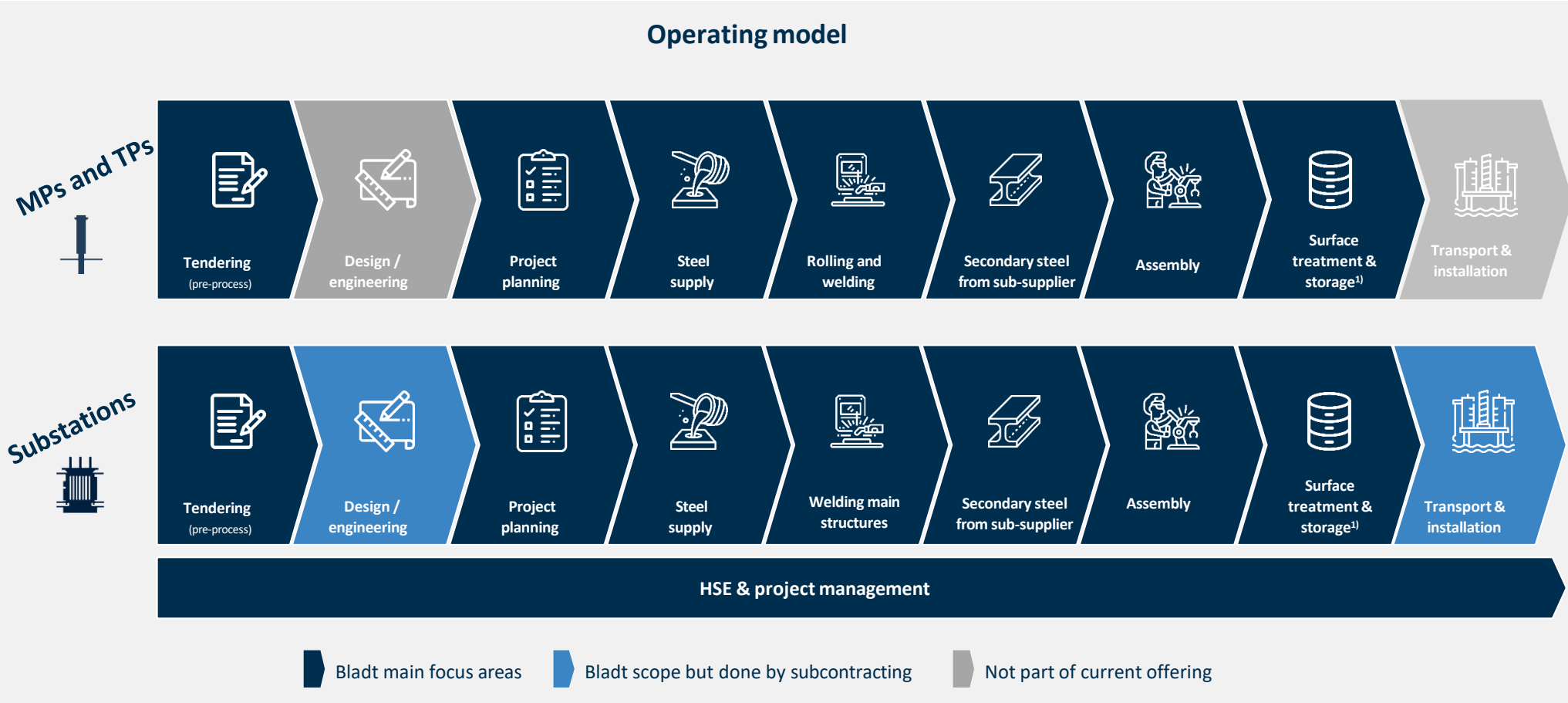


Substations range in size. However, they tend to consist of four floors:



- *A cable deck* used for pull-in installation of export cables from offshore
- *A main deck* to support high and medium voltage equipment for the high voltage transformer
- *A utility deck* with, among other things, day crew rooms
- *A roof deck* where the main crane for lifting is located


Weight: Between 800 – 4,400 tonnes.

# Bladt/SEMCO/ISC's proven operating model



Substation strategic partners


  

  
 Design & engineering


  
 Electrical components

Long-term relationships with strategic partners ensure top-quality deliveries

**Bladt is specialised in large-scale and complex steel foundations for the offshore wind industry**

*Notes: 1) Surface treatment takes place at different times in the process; 2) Substructures (foundations) for substations is also part of Bladt's offering. Bladt also offer design and installation for substructures*

# Offshore EPC(I) Substation Projects - US

## Under construction

### **US Project**

3 x 440 MW - 2024

Location: East Coast, USA

### **US project**

3 x 880 MW - 2025

Location: East Coast, USA

## Completed

### **Vineyard EPC 800 MW**

Location: Atlantic Ocean,  
off the coast of Massachusetts, USA

Scale: DK marked has developed approximately 2 GW since 2003!



# Offshore EPC(I) Substation Projects - US

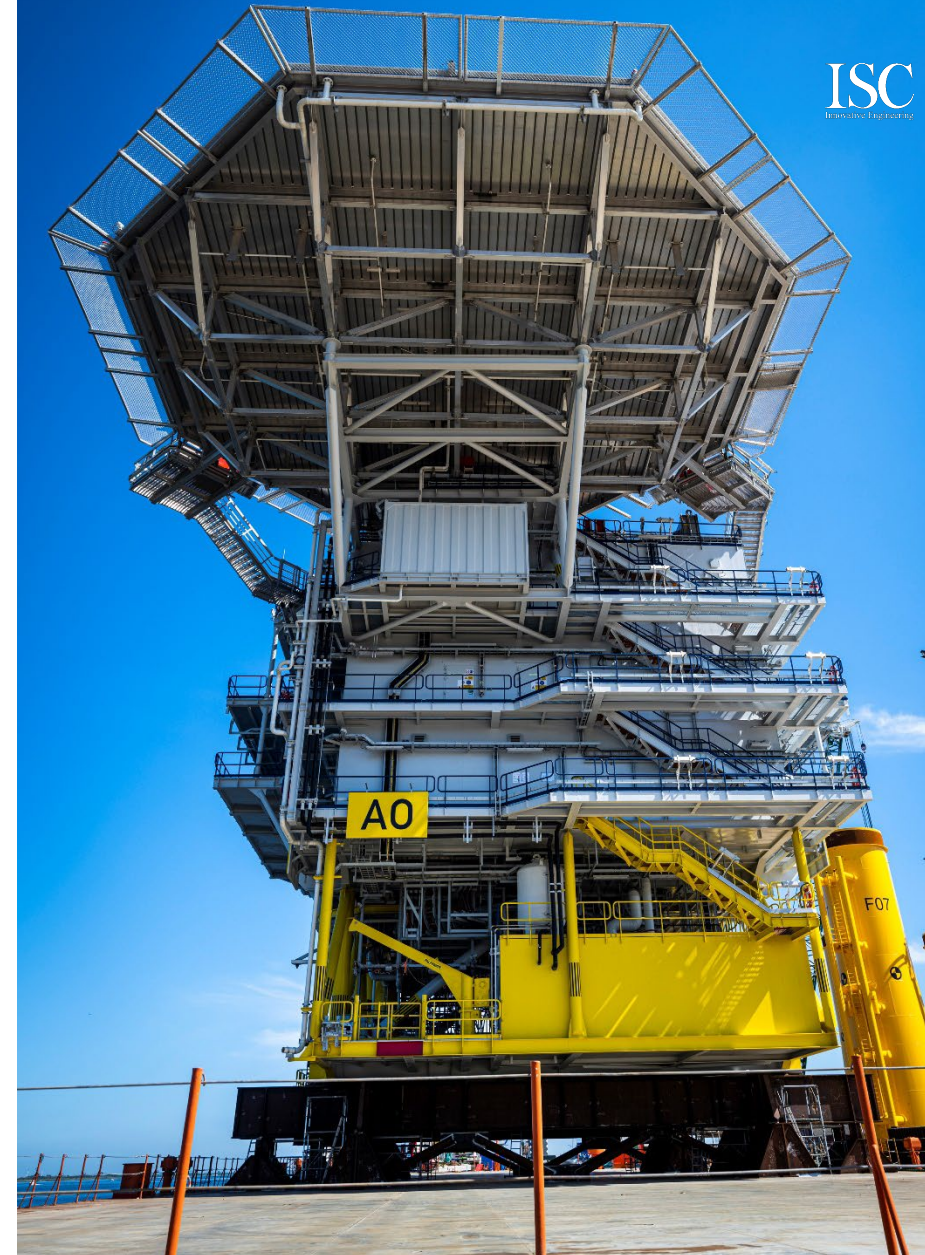
## Supply chain

### **Present:**

- One (1) OSS has been delivered from the U.S. Marked
- Primary experienced Contractor involved in OSS projects
- “One of” production is difficult to scale
- Jones Act – requirements on U.S. produced, owned and operated vessels

### **Future expectations:**

- Increased requirement for local content
- US Project are subject to tax reduction for domestic execution of works



# Vineyard Wind 1, Atlantic Ocean



<https://lnkd.in/d3zAbQhE>



## FACTS

**Client:**

CIP & Iberdrola

**Year:**

2023

**Location:**

US

**Scope:**

Design and fabrication  
of one substation and one jacket.

**Output:**

806 MW

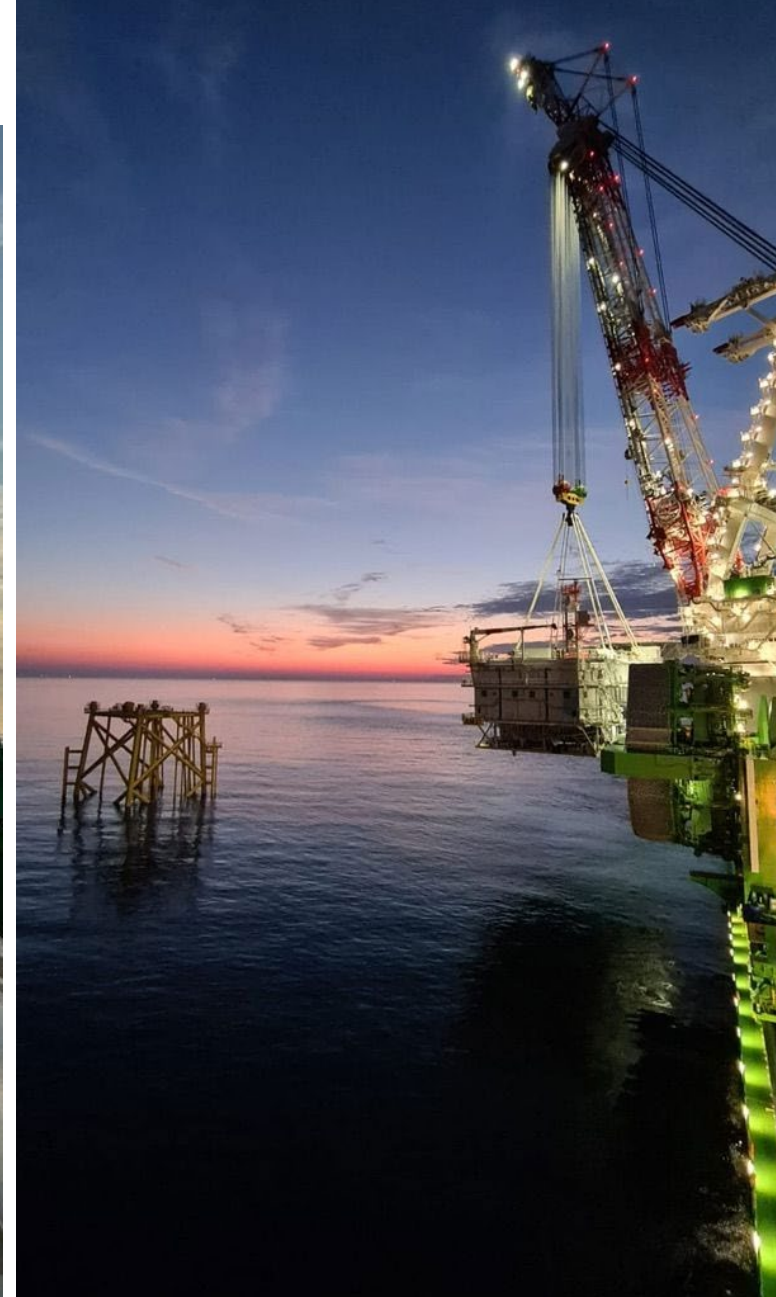
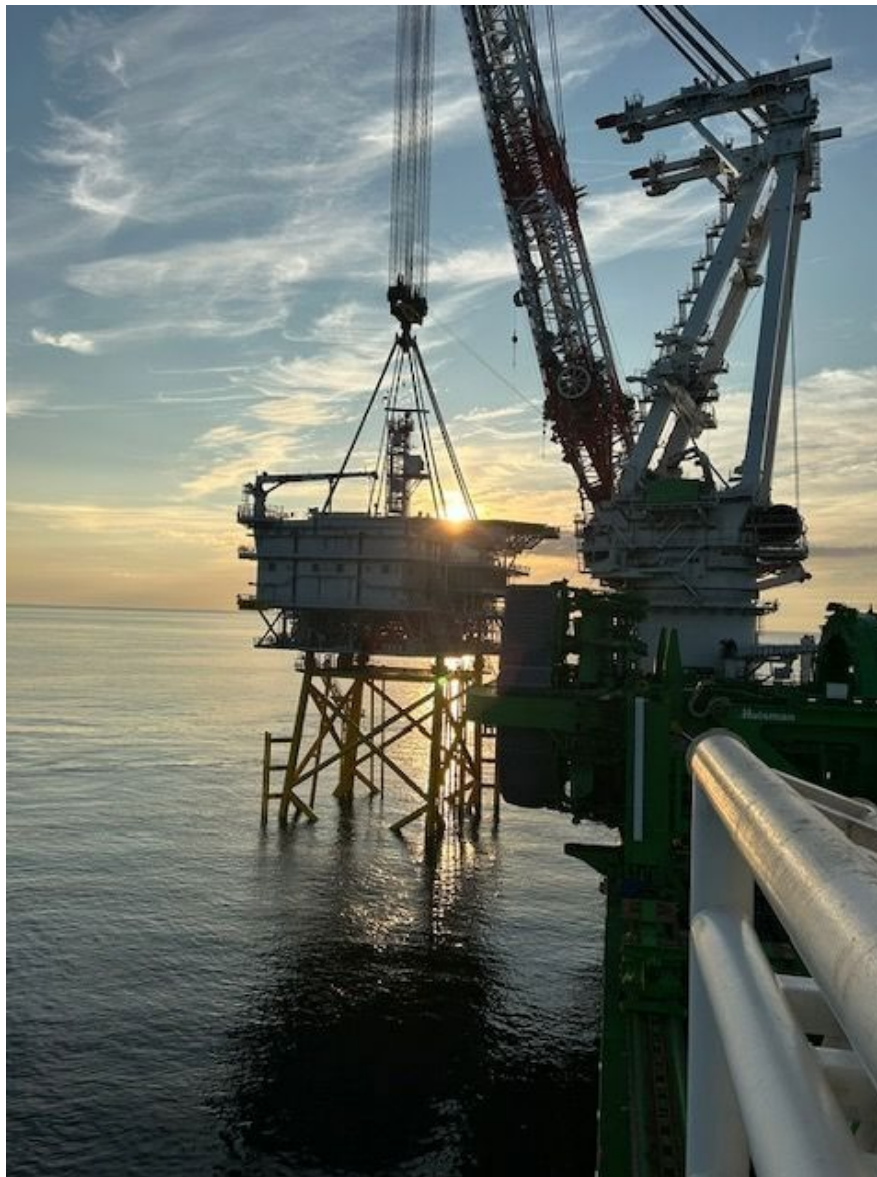
Renewable electricity to power  
more than 400,000 U.S. homes.

**Type of Contract:**

EPC

**Weight:**

3,500 + 2,000 jacket / 1,200 piles

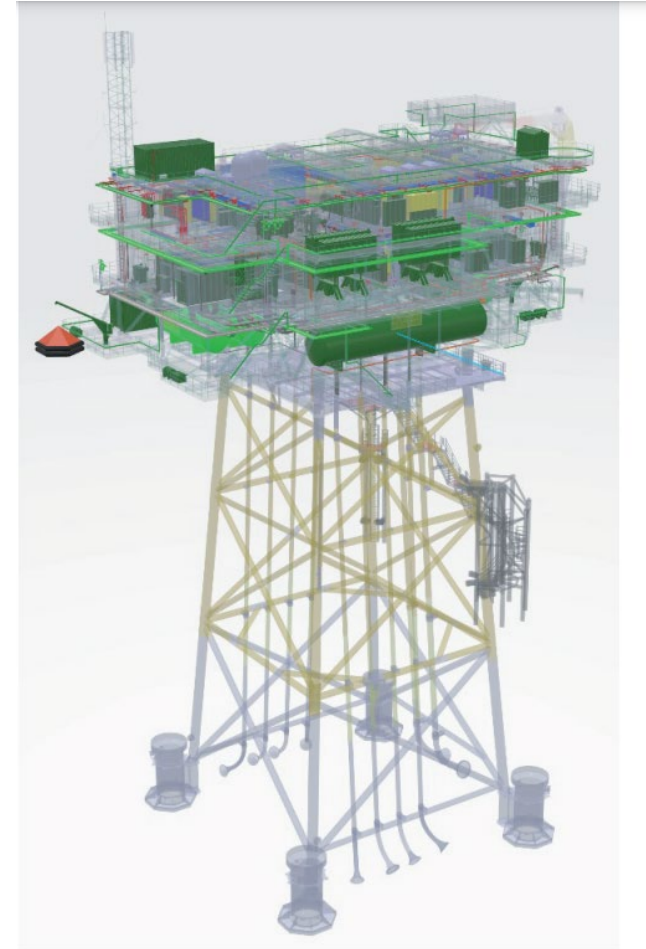


# Conditions for Transatlantic projects

– from the structural designer's perspective

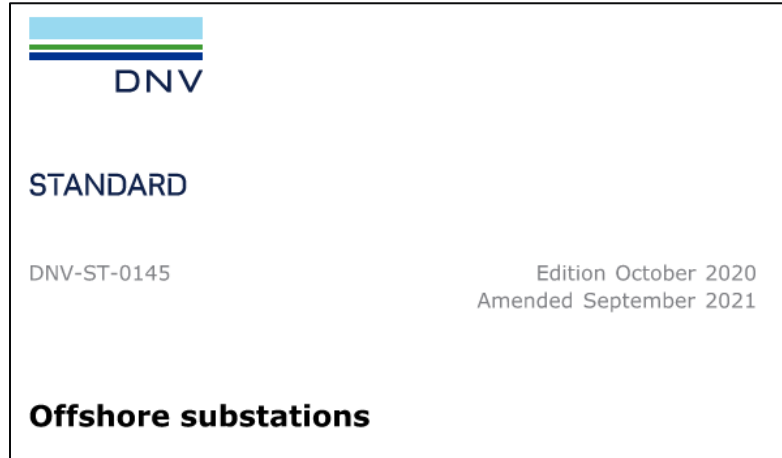
*Differences when taking a European design to US waters*

- Engineering / design
- Certification / review
- Fabrication
- Transportation
- Installation



# Conditions for Transatlantic projects

– Engineering – overarching design standards



VS



Common wish of utilizing 'local' standards and codes

Oil / Gas standards not 1:1 applicable within wind industry

# Conditions for Transatlantic projects

## – Engineering – work environment



VS



'Normal' OSS within Europe follows EN ISO norms + local nation regulations

In US, also OSHA is applicable, which is designed for onshore only.

# Conditions for Transatlantic projects

## – Certification / approving

### Approving authority - BOEM

The Office of Renewable Energy Programs facilitates the responsible development of renewable energy resources on the Outer Continental Shelf through conscientious planning, stakeholder engagement, comprehensive environmental analysis, and sound technical review.

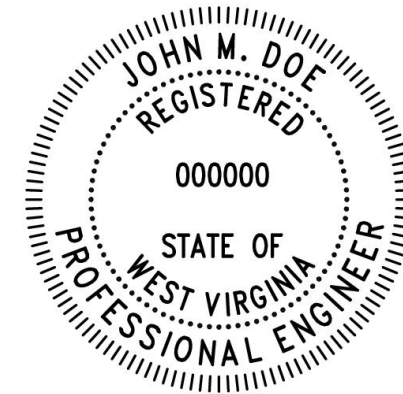


# Conditions for Transatlantic projects

## – Certification / approving

### Process for increasing safety

- Design Documentation by ISC (incl internal QA)
- Review by PE
- Review by Certifying Verification Agency (e.g. DNV)
- Final review by PE and PE Stamping
- Documents issued to BOEM
- Review by BOEM (e.g. DNV)
- Final approval.



What is a professional stamp? ^

A PE stamp is a symbol of quality assurance. It means that a professional engineer has reviewed the designs and deemed them up to code and safe. This provides peace of mind for both the contractor and the customer, knowing that the project will be completed correctly and safely. 26. sep. 2022

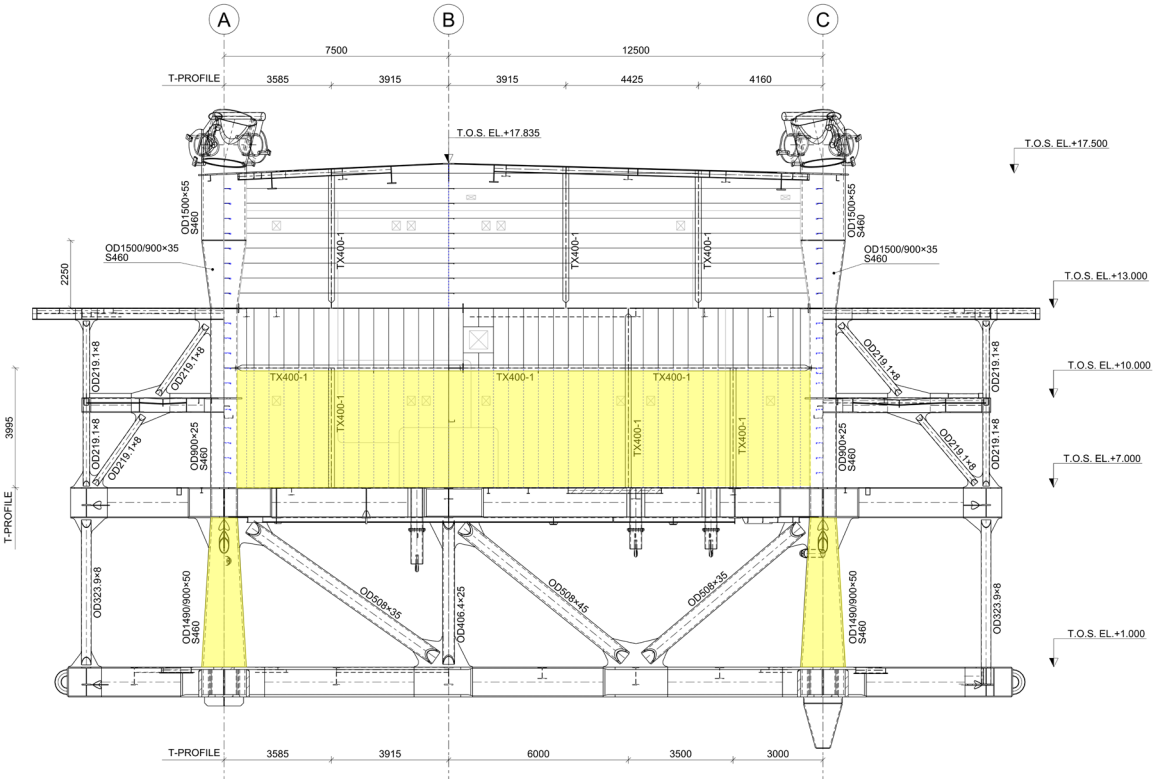
# Transportation

- Increased distance
- Increased duration

Introduction of fatigue assessment / fatigue design of topside structure.

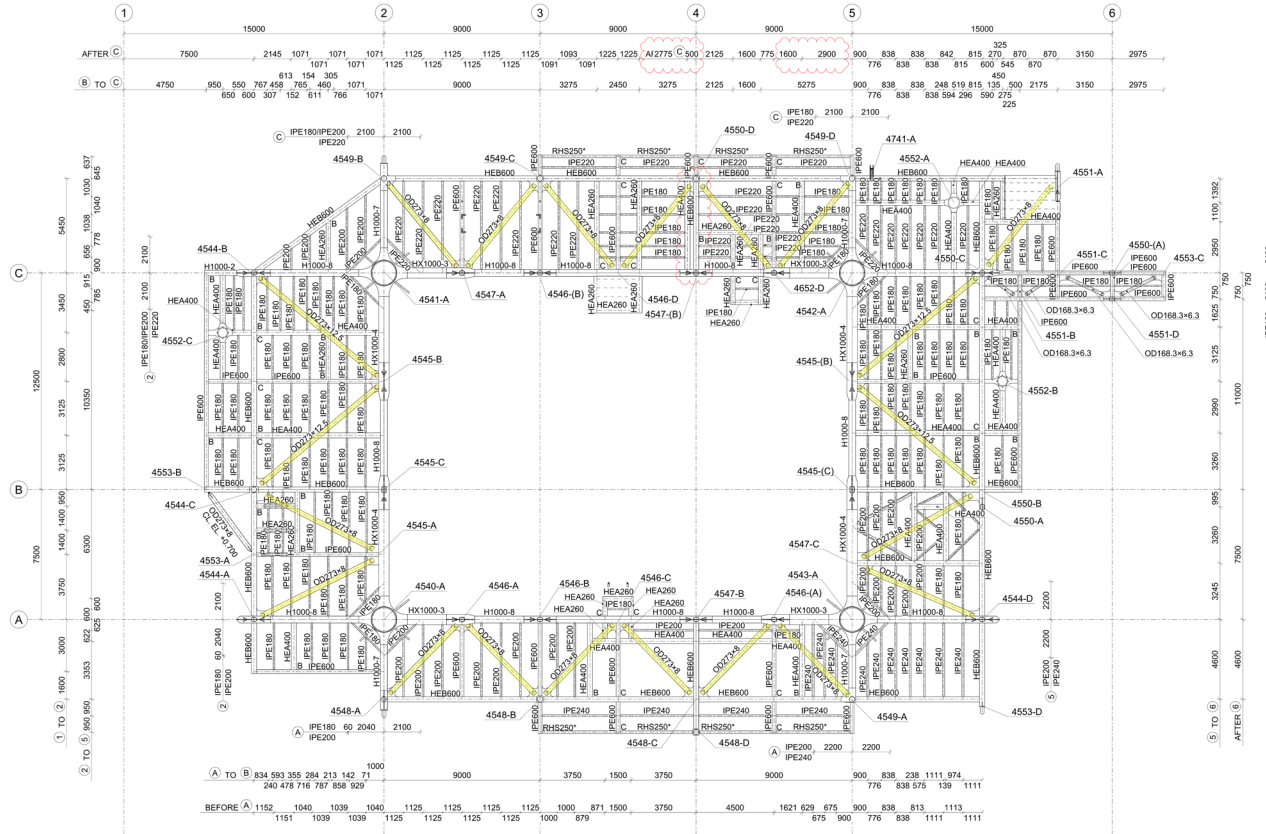


# Offshore Substation (OSS)





# Transportation

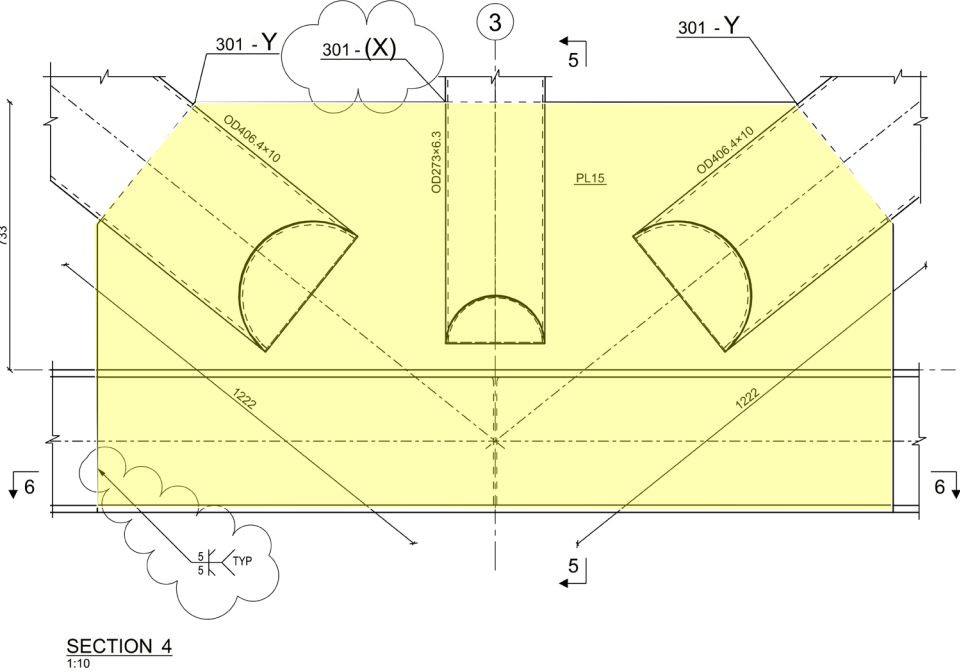
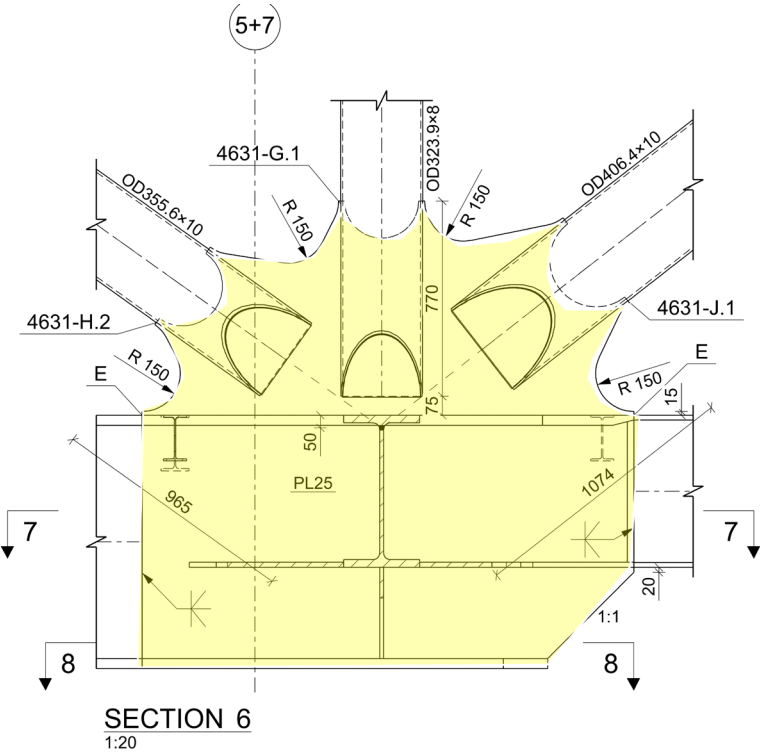


Columns / braces increased in dimensions

Gusset plates made fatigue friendly

Increased NDT requirements

# Transportation



Gusset plates made fatigue friendly

# Installation – vessels available and lifting method



Vineyard Wind



Kaskasi



**ISC**  
Innovative Engineering

**BLADT**  
INDUSTRIES

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